

Frequency Stability-Constrained Unit Commitment: Tight Approximation using Bernstein Polynomials

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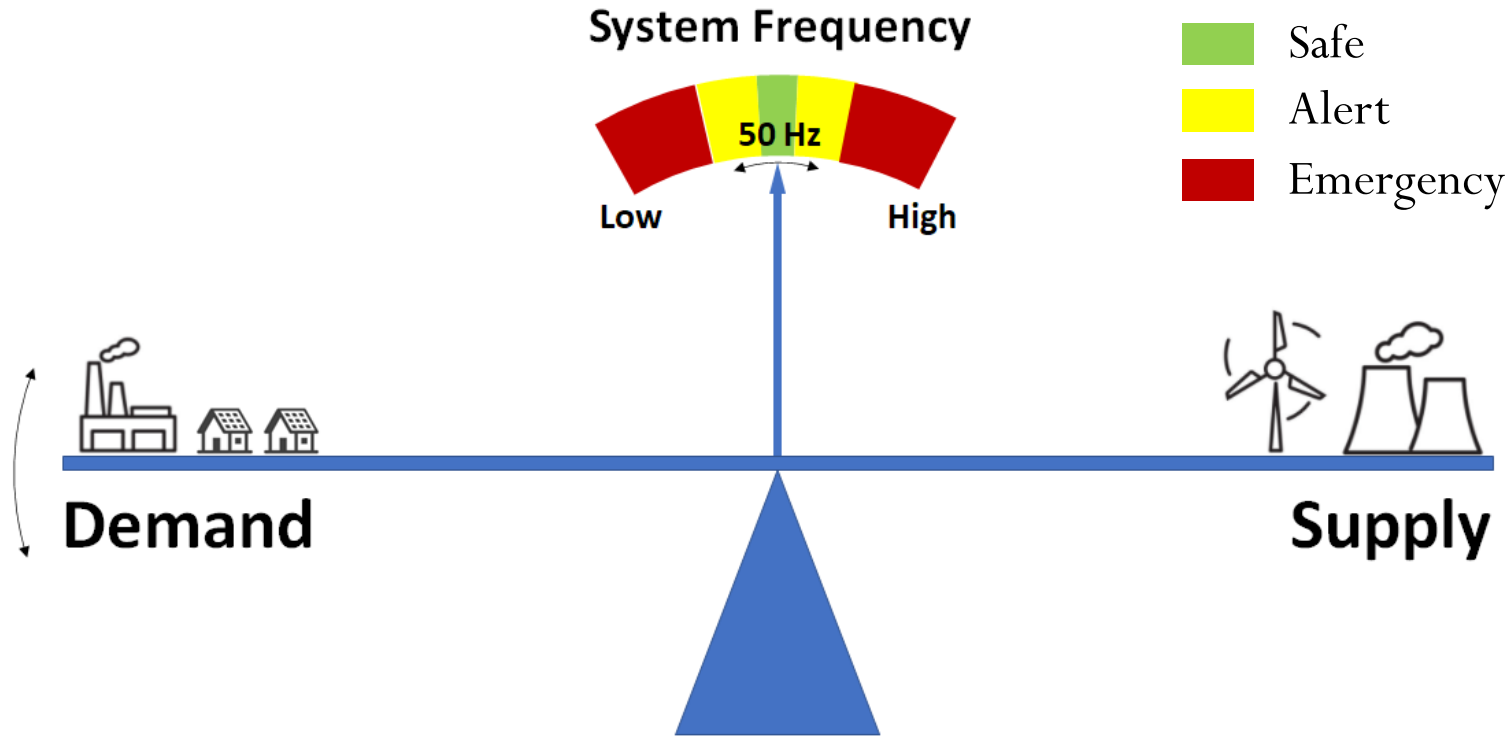
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Outline

- Introduction and Problem Formulation**
- Solution Method
- Case Study
- Conclusions

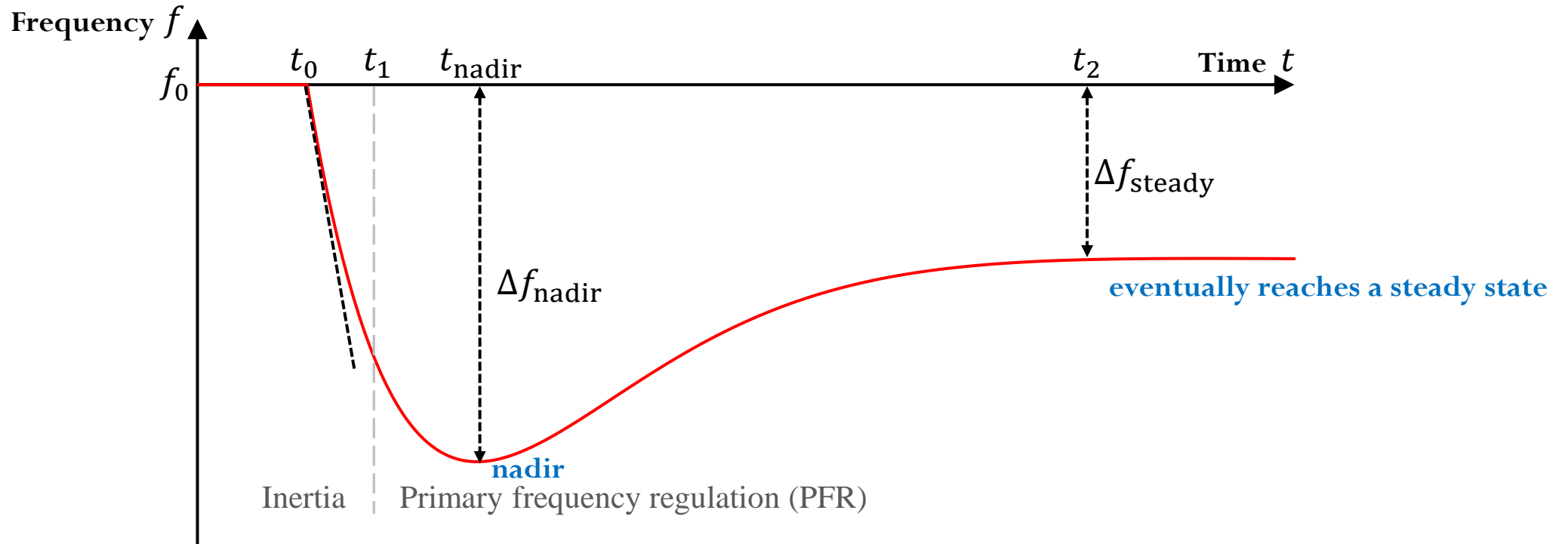
Power System Frequency



The frequency of power systems should be maintained closely around the nominal value

General Frequency Dynamics

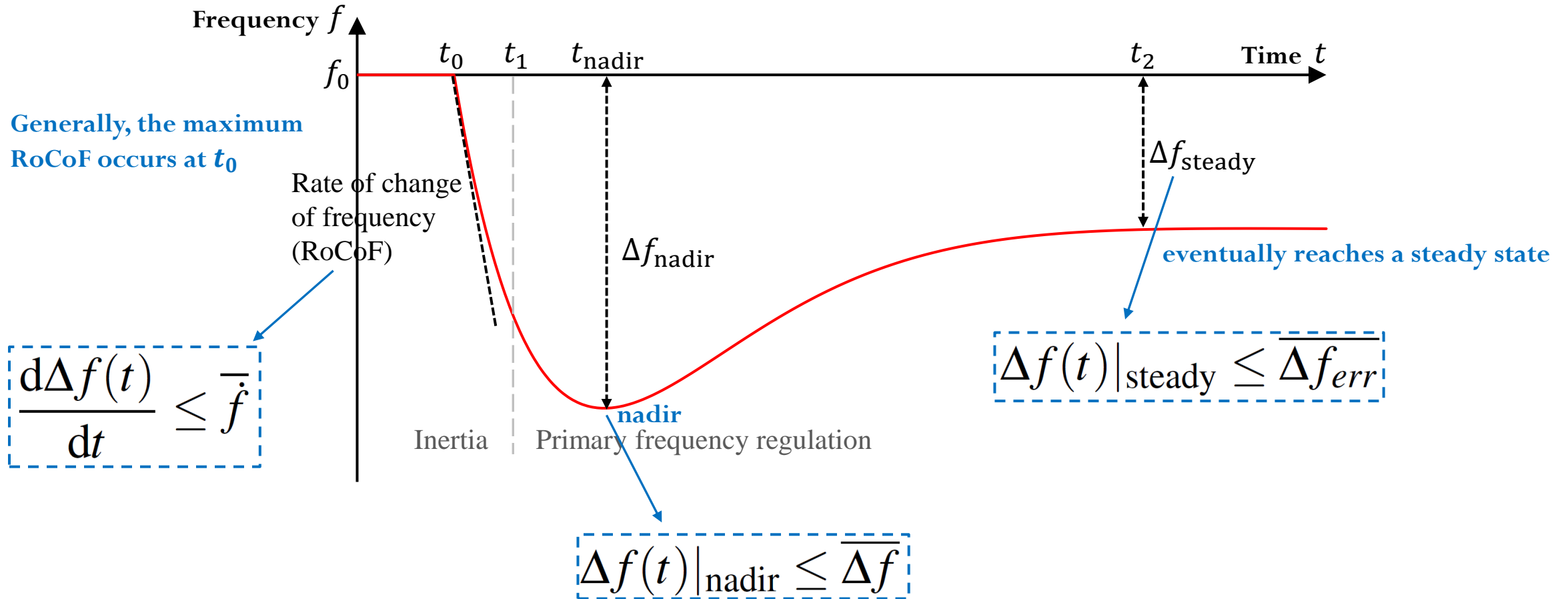
Frequency dynamics during an under-frequency event (a sudden loss of generation at t_0)



- $t_0 - t_1$: Inertia plays a major role in mitigating frequency drop (PFR does not respond effectively)
- $t_1 - t_2$: PFR becomes significant, and the frequency eventually reaches a steady state
- t_{nadir} : Time to reach the nadir during the whole dynamics

Frequency Security Metrics

Frequency dynamics during an under-frequency event (a sudden loss of generation at t_0)



Governing Equations

Governing equations of system frequency dynamics

$$2H_{sys} \frac{d\Delta f(t)}{dt} + k_D P_d \Delta f(t) = \Delta P_d - P_{sys}^{PR}(t)$$

$\Delta f(t)|_{t=0} = 0$ (Initial condition)

Total PFR power

$$P_{sys}^{PR}(t) = \sum_i [P_{g,i}^{PR}(t) + P_{w,i}^{PR}(t)]$$

$$T_{g,i} \frac{dP_{g,i}^{PR}(t)}{dt} + P_{g,i}^{PR}(t) = G_{g,i} I_{g,i} \Delta f(t)$$

$$P_{g,i}^{PR}(t)|_{t=0} = 0 \text{ (Initial condition)}$$

$$P_{w,i}^{PR}(t) = G_{w,i} \Delta f(t)$$

PFR power from thermal units

PFR power from wind farms

Notation:

i : bus index

k_D : load damping rate

P_d : total power load

ΔP_d : power imbalance

T_g/T_w : response constant

G_g/G_w : droop factor

H_{sys} : total inertia

Δf : frequency deviation

P_{sys}^{PR} : total PFR power

P_g^{PR}/P_w^{PR} : PFR power

I_g : online/offline status

Frequency-Secured Unit Commitment

Objective: Minimize operation cost

$$\min \sum_{\tau} \sum_i \left(\frac{c_{su,i} U_{g,i,\tau} + c_{sd,i} D_{g,i,\tau}}{\text{startup \& shutdown cost}} + \frac{c_g^{PR} R_{g,i,\tau}^{PR} + c_w^{PR} R_{w,i,\tau}^{PR}}{\text{PFR reserve cost}} \right) + \sum_{\tau} \sum_i \sum_s \frac{\omega_s F_{g,i,\tau}^s}{\text{expected fuel cost}}$$

Subject to:

- Piecewise linearization of fuel cost calculation
- Logic constraint of unit status
- Minimum online & offline time constraint
- **Frequency security constraint**
- Generation and ramping constraint
- Power balance constraint
- DC power flow constraint

Ref: B. Zhou, J. Fang, X. Ai, et al, "Partial-dimensional correlation-aided convex-hull uncertainty set for robust unit commitment," IEEE Transactions on Power Systems, 38(03), 2434-2446, 2023.

Frequency-Secured Unit Commitment

Objective: Minimize operation cost

$$\min \sum_{\tau} \sum_i \left(\underbrace{c_{su,i} U_{g,i,\tau} + c_{sd,i} D_{g,i,\tau}}_{\text{startup \& shutdown cost}} + \underbrace{c_g^{PR} R_{g,i,\tau}^{PR} + c_w^{PR} R_{w,i,\tau}^{PR}}_{\text{PFR reserve cost}} \right) + \sum_{\tau} \sum_i \sum_s$$

Notation:

S : scenario index

τ : period index

$c_{(\cdot)}$: cost coefficient

ω_s : probability of scenario S

P_w^A : available wind power

H_g/H_w : inertia constant

P_w : integrated wind power

R_g^{PR}/R_w^{PR} : PFR reserve

Subject to:

- Piecewise linearization of fuel cost calculation
- Logic constraint of unit status
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- **Frequency security constraint**
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Governing equations

Frequency security metrics

$$H_{sys,\tau} = \sum_i (H_{g,i} I_{g,i,\tau} + H_{w,i})$$

$$P_{g,i,\tau}^{PR}(t) \leq R_{g,i,\tau}^{PR} \quad P_{w,i,\tau}^{PR}(t) \leq R_{w,i,\tau}^{PR}$$

$$0 \leq P_{w,i,\tau}^s \leq P_{w,i,\tau}^{A,s} - R_{w,i,\tau}^{PR}$$

Ref: B. Zhou, J. Fang, X. Ai, et al, "Partial-dimensional correlation-aided convex-hull uncertainty set for robust unit commitment," IEEE Transactions on Power Systems, 38(03), 2434-2446, 2023.

DAE-Constrained Optimization

Objective: Minimize operation cost

$$\min \sum_{\tau} \sum_i \left(\frac{c_{su,i} U_{g,i,\tau} + c_{sd,i} D_{g,i,\tau}}{\text{startup \& shutdown cost}} + \frac{c_g^{PR} R_{g,i,\tau}^{PR} + c_w^{PR} R_{w,i,\tau}^{PR}}{\text{PFR reserve cost}} \right) + \sum_{\tau} \sum_i \sum_s \frac{\omega_s F_{g,i,\tau}^s}{\text{expected fuel cost}}$$

Subject to: Two types of constraints

- **Discrete-time constraints** – mixed-integer linear equations, tractably handled by solvers
- **Continuous-time constraints – differential algebraic equations (DAE)**

$$2H_{sys} \frac{d\Delta f(t)}{dt} + k_D P_d \Delta f(t) = \Delta P_d - P_{sys}^{PR}(t)$$

$$\Delta f(t)|_{t=0} = 0$$

$$P_{w,i}^{PR}(t) = G_{w,i} \Delta f(t)$$

$$T_{g,i} \frac{dP_{g,i}^{PR}(t)}{dt} + P_{g,i}^{PR}(t) = G_{g,i} I_{g,i} \Delta f(t)$$

$$P_{g,i,\tau}^{PR}(t) \leq R_{g,i,\tau}^{PR}$$

$$P_{w,i,\tau}^{PR}(t) \leq R_{w,i,\tau}^{PR}$$

$$P_{g,i}^{PR}(t)|_{t=0} = 0$$

$$\Delta f(t)|_{\text{nadir}} \leq \overline{\Delta f}$$

$$\Delta f(t)|_{\text{steady}} \leq \overline{\Delta f_{err}}$$

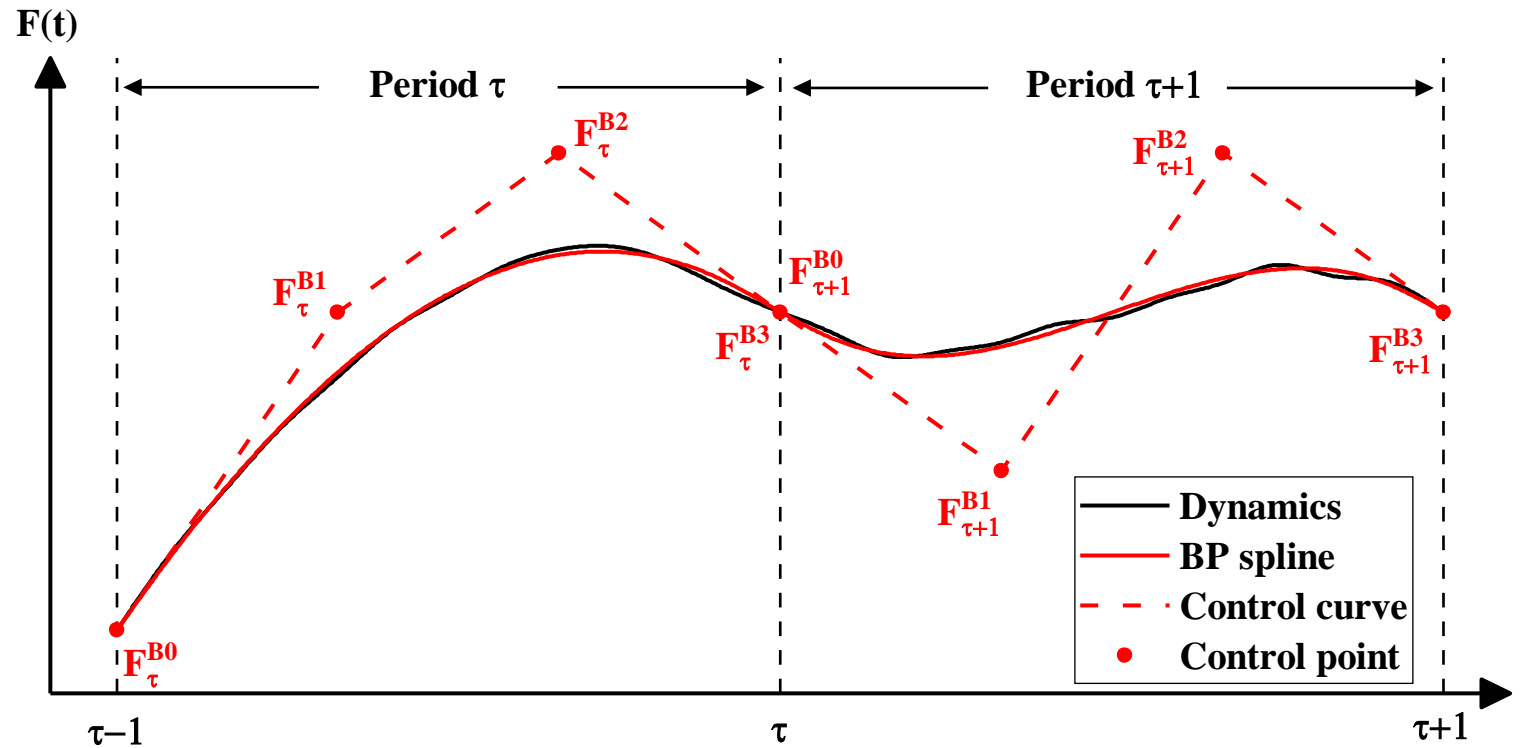
$$\frac{d\Delta f(t)}{dt} \leq \overline{\dot{f}}$$

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Bernstein Polynomial Approximation

Core idea: Use Bernstein polynomial (BP) spline to approximate dynamics



BP spline
$$F(t) = \sum_{k=0}^3 F^{B,k} B_{3,k}(t) = (F^B)^T B_3(t), t \in [0,1]$$

Cubic BP
$$B_{3,k}(t) := \binom{3}{k} t^k (1-t)^{3-k}, t \in [0,1]$$

Transformation – Part 1

According to $F(t) = (F^B)^T B_3(t)$, we have

➤ Integral term
from 0 to 1

$$\int_0^1 F(t) dt = (F^B)^T \int_0^1 B_3(t) dt = 1^T F^B / 4$$

➤ Derivative term

$$\frac{dF(t)}{dt} = 3[F^{B,1} - F^{B,0}, F^{B,2} - F^{B,1}, F^{B,3} - F^{B,2}] B_2(t) = (W_3 F^B)^T B_2(t)$$

quadratic BP

➤ Equality equation

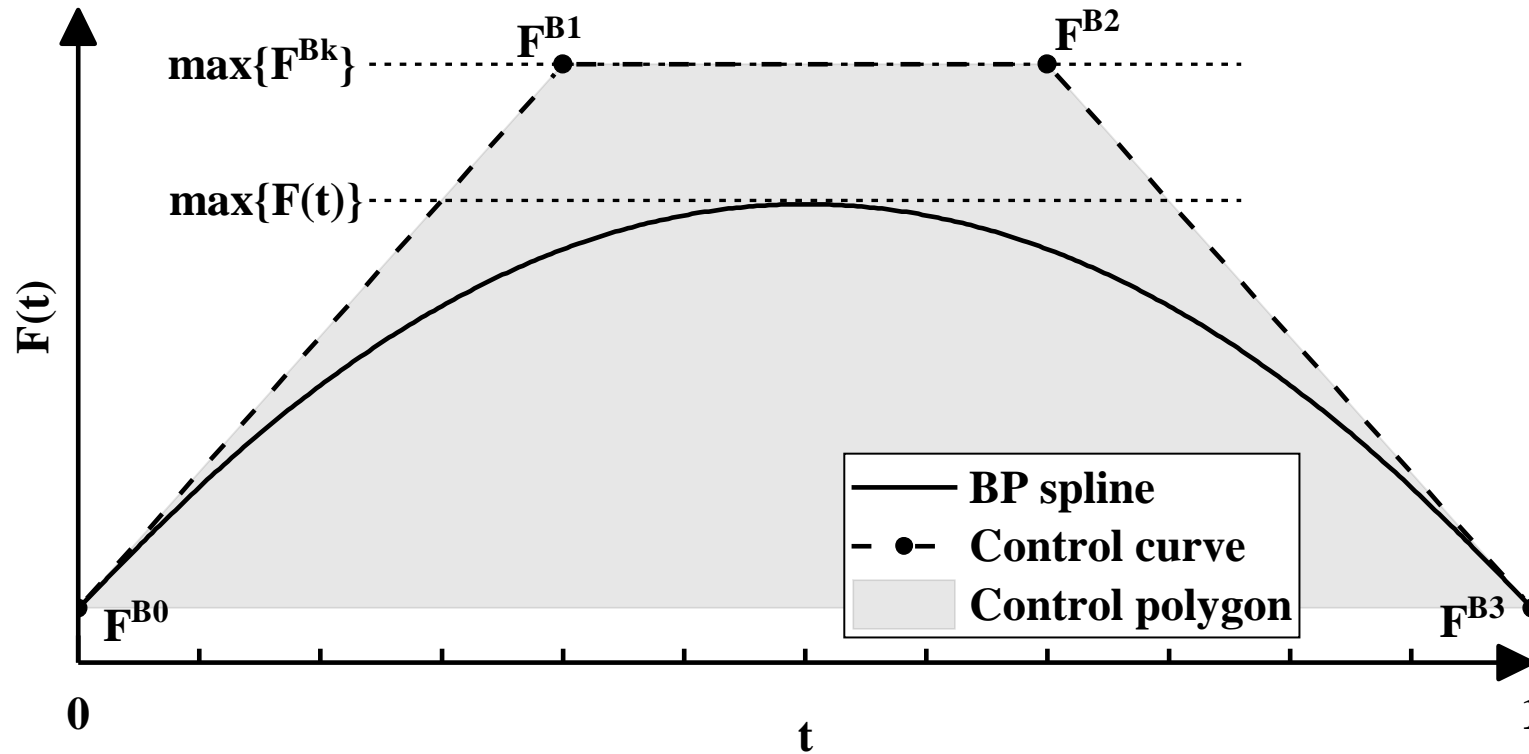
$$F(t) = 0 \Leftrightarrow (F^B)^T B_3(t) = 0 \Leftrightarrow F^{B,k} = 0$$

undetermined coefficient method

How about inequality equations and ODEs?

Convex-hull Property of BP

BP splines must be inside their corresponding control polygons

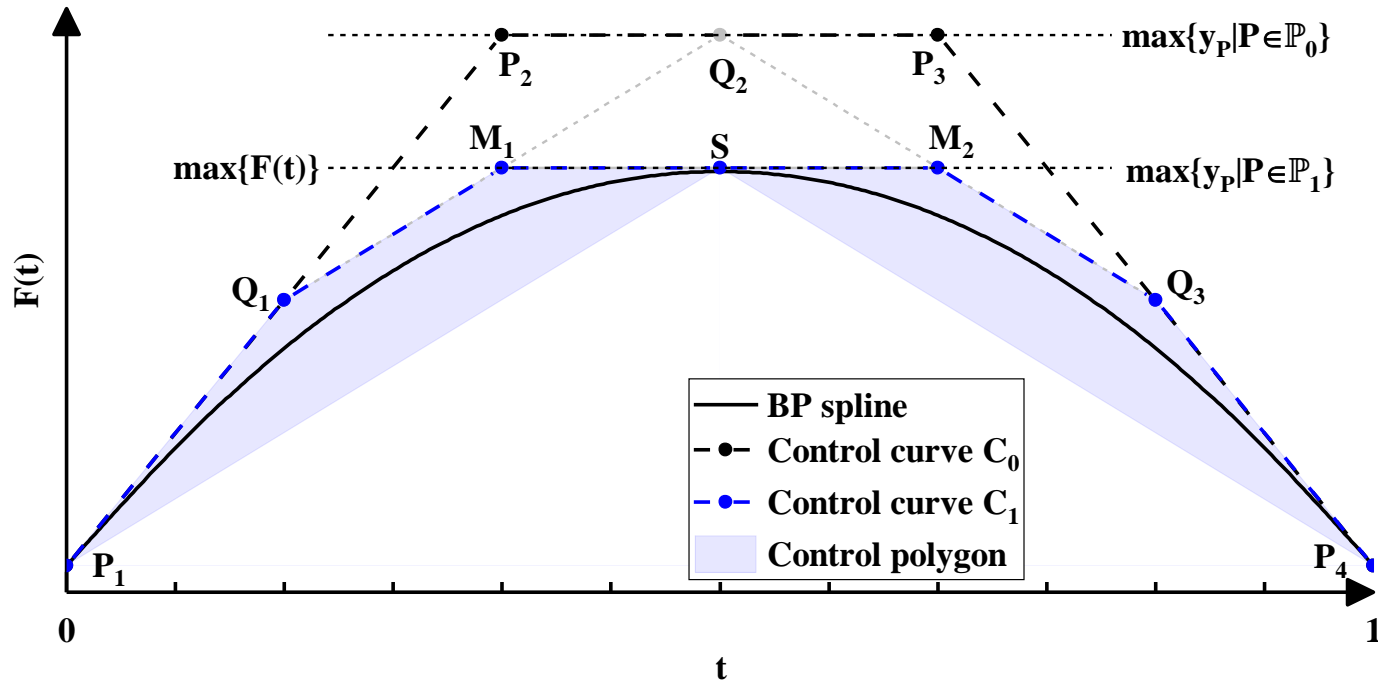


$$\min\{F^{B,k}\} \leq F(t) \leq \max\{F^{B,k}\}$$

➤ Inequality equation $F(t) \leq c \Leftrightarrow \max\{F^{B,k}\} \leq c \Leftrightarrow F^{B,k} \leq c$

Subdivision of BP

Break BP splines into several segments, then each segment is still a BP spline



Notation:

\mathbb{P}_i : set of control points after i subdivision

y_P : value of control point P

$Y^{(i)}$: vector of ordinate of control points after i subdivision

de Casteljau's algorithm

$$\begin{cases} \overline{P_1 Q_1} = t_0 \overline{P_1 P_2}, \overline{P_2 Q_2} = t_0 \overline{P_2 P_3}, \overline{P_3 Q_3} = t_0 \overline{P_3 P_4} \\ \overline{Q_1 M_1} = t_0 \overline{Q_1 Q_2}, \overline{Q_2 M_2} = t_0 \overline{Q_2 Q_3} \\ \overline{M_1 S} = t_0 \overline{M_1 M_2} \end{cases}$$

Assume $Y^{(0)} = F^B$, we have $Y^{(1)} = AY^{(0)}$

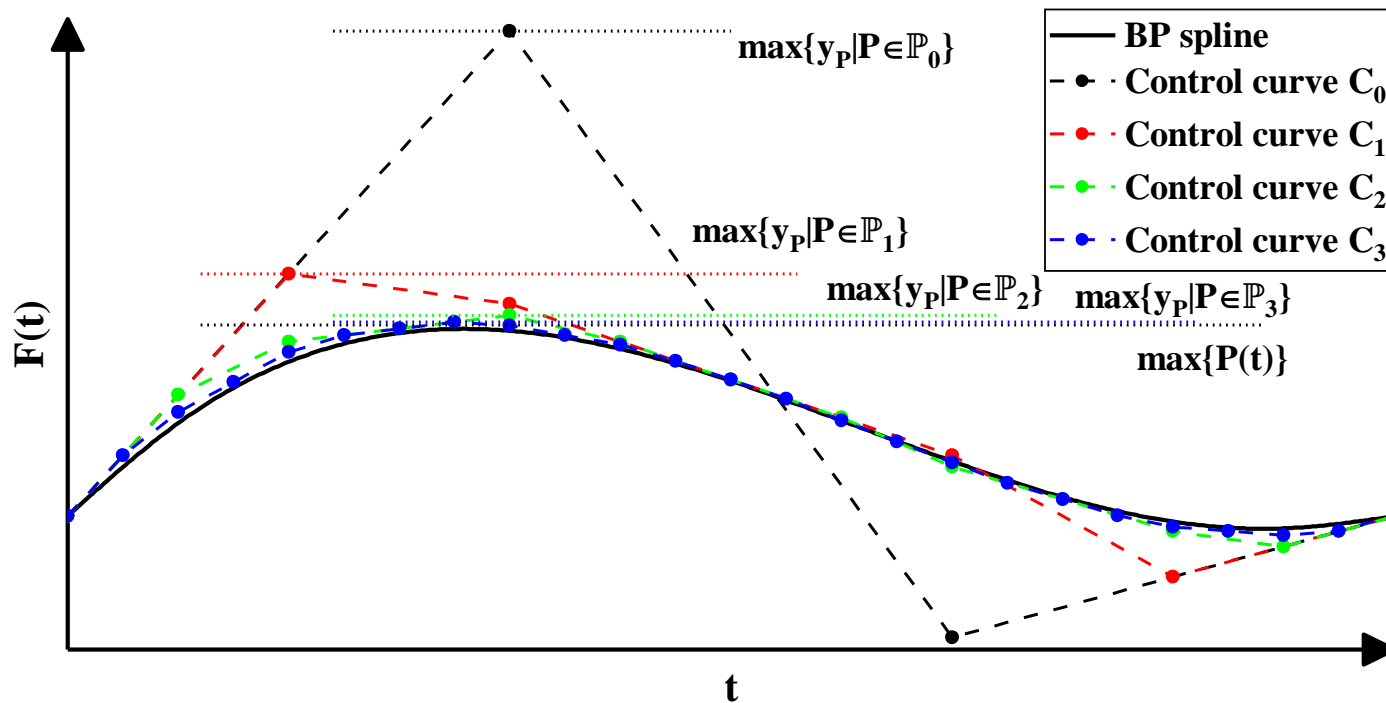
$$A_l = \begin{bmatrix} 1 & 0 & 0 & 0 \\ 1-t_0 & t_0 & 0 & 0 \\ (1-t_0)^2 & 2t_0(1-t_0) & t_0^2 & 0 \\ (1-t_0)^3 & 3t_0(1-t_0)^2 & 3t_0^2(1-t_0) & t_0^3 \end{bmatrix}$$

$$A_r = \begin{bmatrix} (1-t_0)^3 & 3t_0(1-t_0)^2 & 3t_0^2(1-t_0) & t_0^3 \\ 0 & (1-t_0)^2 & 2t_0(1-t_0) & t_0^2 \\ 0 & 0 & 1-t_0 & t_0 \\ 0 & 0 & 0 & 1 \end{bmatrix}$$

$$A = [A_l^T, A_r^T]^T$$

Transformation – Part 2

By **repeatedly** implementing the subdivision property, we can narrow the gap between BP splines and control curves



$$\max\{F(t)\} \leq \max\{y_P | P \in \mathbb{P}_m\}$$

$$Y^{(m)} = D^{(m)}Y^{(m-1)}, m \geq 1$$

$$D^{(m)} = \begin{bmatrix} A & & \\ & \ddots & \\ & & A \end{bmatrix} (2^{m-1} A)$$

$$Y^{(m)} = D^{(m)} \dots D^{(1)}Y^{(0)} = E^{(m)}Y^{(0)}$$

eliminate repeated control points

$$Y^{(m)} = J^{(m)}Y^{(0)}$$

enhancement matrix

$$\max\{F(t)\} \leq \max\{J^{(m)}F^B\}$$

➤ Inequality equation $F(t) \leq c \Leftrightarrow J^{(m)}F^B \leq c$

Operation Matrix of BP & Transformation – Part 3

Basic idea: Use $(n - 1)$ th-order polynomial to approximate n th-order terms

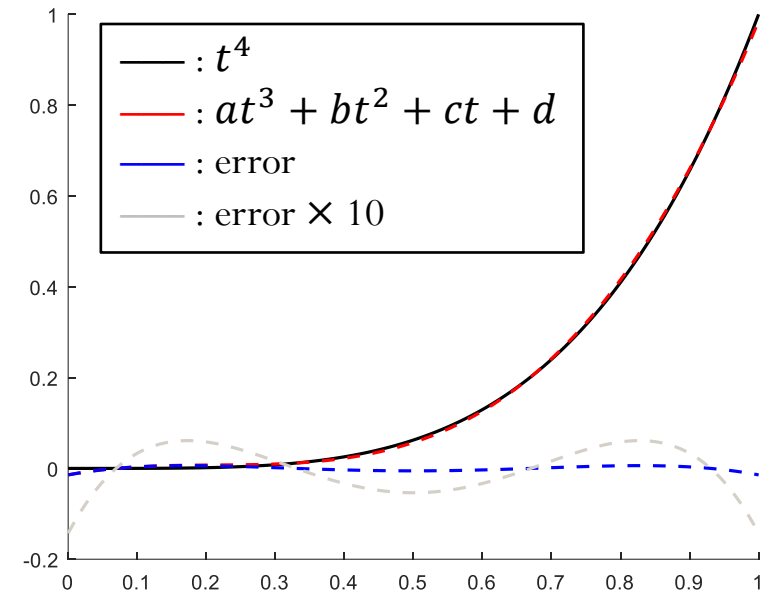
$$t^4 \approx at^3 + bt^2 + ct + d$$

$$\int_0^t B_3(t) dt \approx LB_3(t)$$

operational matrix

$$\frac{dP(t)}{dt} = F(t) \Rightarrow \int_0^t \frac{dP(t)}{dt} dt = \int_0^t F(t) dt \Rightarrow$$

$$P(t) - P(0) = \int_0^t F(t) dt = (F^B)^T \int_0^t B_3(t) dt \approx (F^B)^T LB_3(t)$$



Maximum error: 0.006122

Average error: 0.004104

Transformation Rules

According to $F(t) = (F^B)^T B_3(t)$, we have

- Integral term
from 0 to 1 $\int_0^1 F(t) dt = 1^T F^B / 4$
- Integral term
from 0 to t $\int_0^t F(t) dt \approx (F^B)^T L B_3(t)$
- Derivative term $\frac{dF(t)}{dt} = (W_3 F^B)^T B_2(t)$
- Equality equation $F(\tau) = 0 \Leftrightarrow F^{B,k} = 0$
- Inequality equation $F(t) \leq c \Leftrightarrow J^{(m)} F^B \leq c$

Mixed-integer linear reformulation

Objective: Minimize operation cost

$$\min \sum_{\tau} \sum_i \underbrace{(c_{su,i}U_{g,i,\tau} + c_{sd,i}D_{g,i,\tau})}_{\text{startup \& shutdown cost}} + \underbrace{c_g^{PR}R_{g,i,\tau}^{PR} + c_w^{PR}R_{w,i,\tau}^{PR}}_{\text{PFR reserve cost}} + \sum_{\tau} \sum_i \sum_s \underbrace{\omega_s F_{g,i,\tau}^s}_{\text{expected fuel cost}}$$

Subject to:

- **Discrete-time constraints** – mixed-integer linear equations, tractably handled by solvers
- **Continuous-time constraints** → **mixed-integer linear equations**

$$\frac{2H_{sys}}{h_{\tau'}} (\Delta f_{\tau'}^B - \Delta f_{\tau',ini}^B) + k_D P_d L^T \Delta f_{\tau'}^B = L^T (\Delta P_d^B - P_{sys,\tau'}^{PR,B})$$

$$\Delta f_{\tau',ini}^{B,k} |_{\tau'=1} = \Delta f_{DB}^B, \quad \Delta f_{\tau',ini}^{B,k} |_{\tau'>1} = \Delta f_{\tau'-1}^{B,3}$$

$$2\bar{f}H_{sys,\tau} \geq \Delta P_{d,\tau} \quad J\Delta f_{\tau'}^B \leq \bar{\Delta f}$$

$$\frac{T_{g,i}}{h_{\tau'}} (P_{g,i,\tau'}^{PR,B} - P_{g,i,\tau',ini}^{PR,B}) + L^T P_{g,i,\tau'}^{PR,B} = G_{g,i} I_{g,i} L^T (\Delta f_{\tau'}^B - \Delta f_{DB}^B)$$

$$P_{g,i,\tau',ini}^{PR,B,k} |_{\tau'=1} = 0, \quad P_{g,i,\tau',ini}^{PR,B,k} |_{\tau'>1} = P_{g,i,\tau'-1}^{PR,B,3}$$

$$k_D P_d \overline{\Delta f_{err}} + G_{sys,\tau} (\overline{\Delta f_{err}} - \Delta f_{DB}^B) \geq \Delta P_{d,\tau}$$

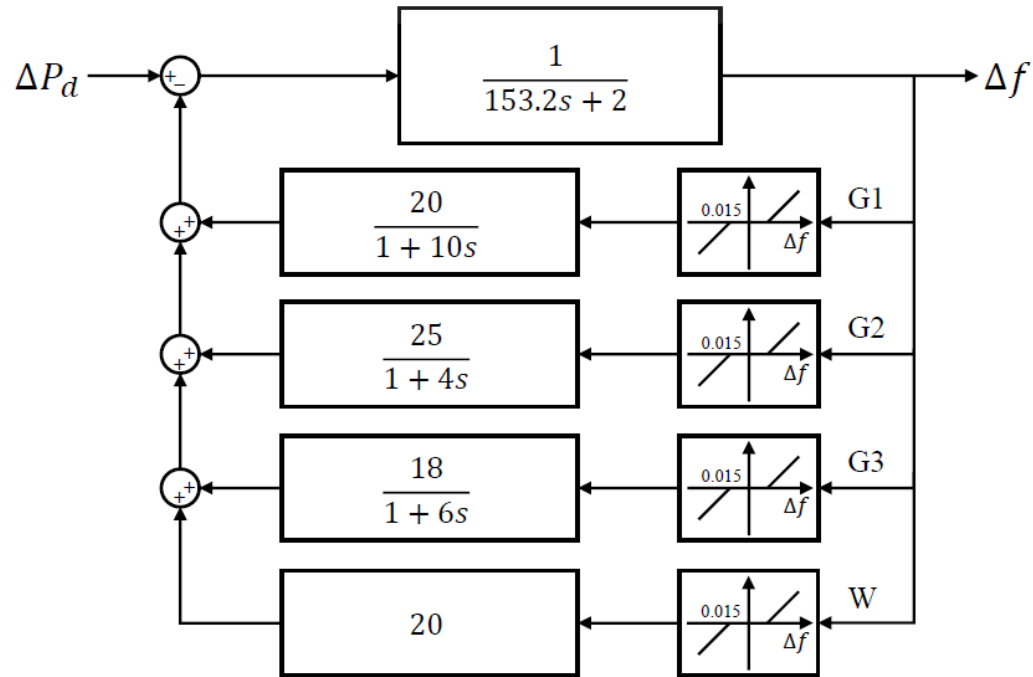
$$J P_{g,i,\tau,\tau'}^{PR,B} \leq R_{g,i,\tau}^{PR} \quad J P_{w,i,\tau,\tau'}^{PR,B} \leq R_{w,i,\tau}^{PR}$$

$$P_{w,i,\tau'}^{PR,B} = G_{w,i} (\Delta f_{\tau'}^B - \Delta f_{DB}^B)$$

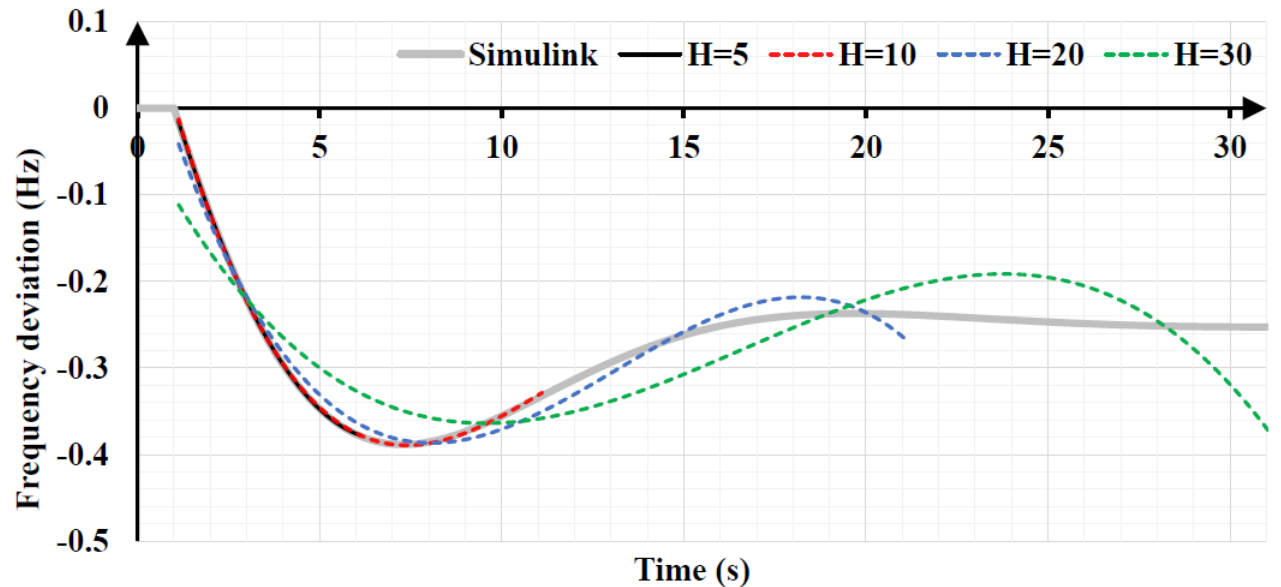
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An Example



H is the horizon considered for frequency dynamics



NADIR VALUES AND THEIR RELATIVE ERRORS UNDER DIFFERENT H

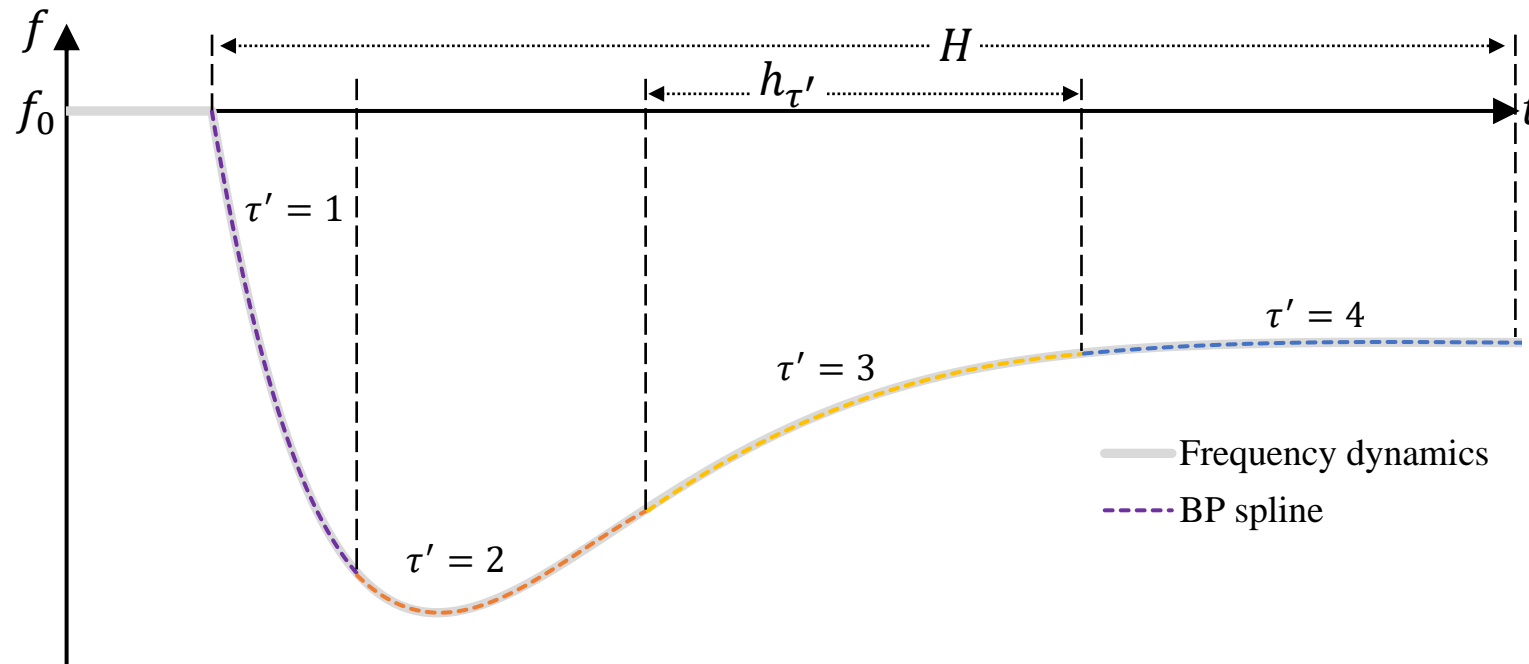
	Simulink	BP approximation			
		$H=5s$	$H=10s$	$H=20s$	$H=30s$
Nadir value (Hz)	-0.3884	-0.3778	-0.3892	-0.3866	-0.3759
Relative error	N/A	2.73%	0.20%	0.46%	3.21%

- A shorter H results in a higher accuracy, but may not cover the frequency nadir
- A conservative H causes a poor accuracy

Segment-wise Approximation

1-segment BP approximation is not able to fit frequency dynamics for infinitely long

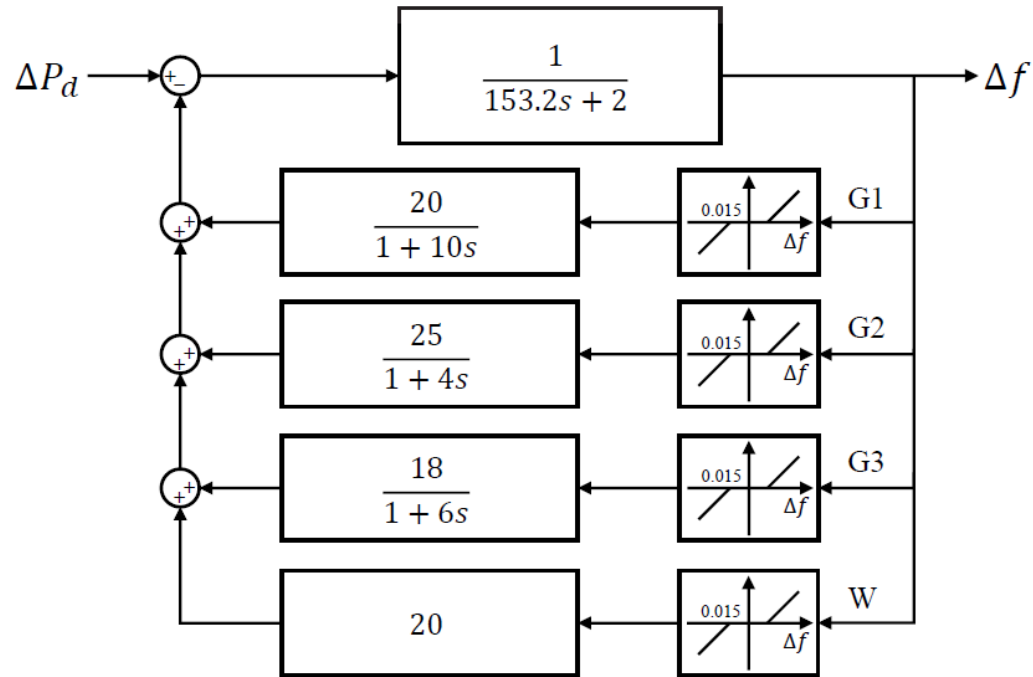
- A multi-segment BP approximation produces better performance
- The number of constraints increases linearly with the number of segments.



We suggest an **uneven division of H**

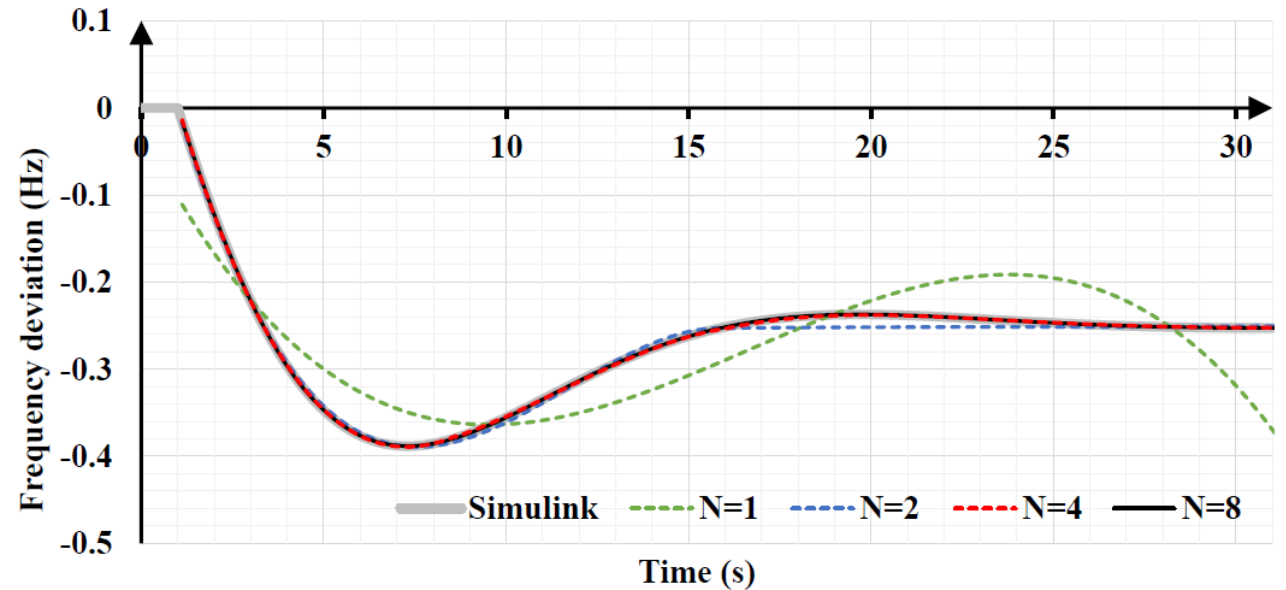
- the early segments should be shorter for a more accurate estimate of nadir
- the latter segments should be longer to relieve computational burden

An Example



More segments bring a higher accuracy but increase the number of variables and constraints

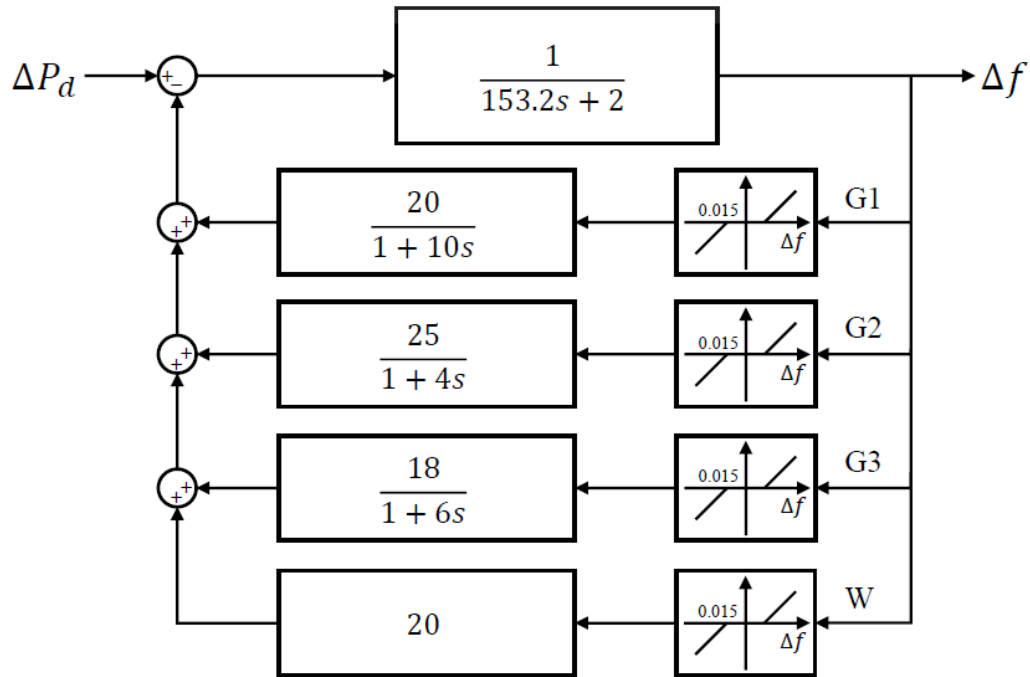
$H = 30s$, even division



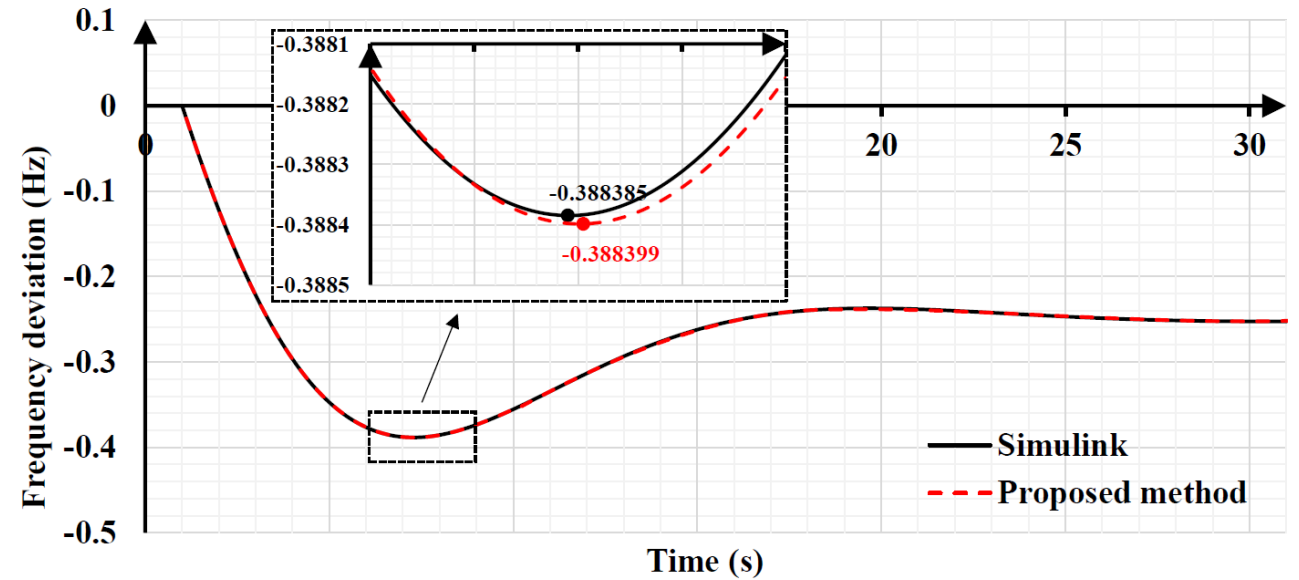
NADIR VALUES AND THEIR RELATIVE ERRORS UNDER DIFFERENT N

	Simulink	BP approximation			
		$N = 1$	$N = 2$	$N = 4$	$N = 8$
Nadir value (Hz)	-0.3884	-0.3759	-0.3893	-0.3892	-0.3883
Relative error	N/A	3.21%	0.23%	0.20%	0.02%

An Example

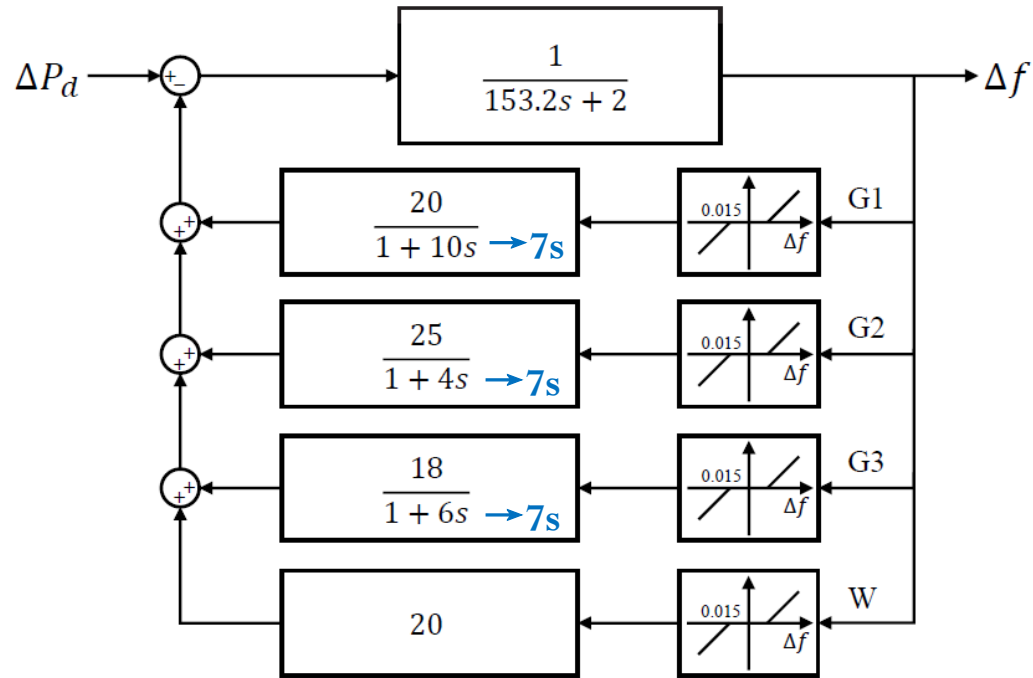


$H = 30s$, **uneven** division
(such as 10%, 20%, 30%, 40%)

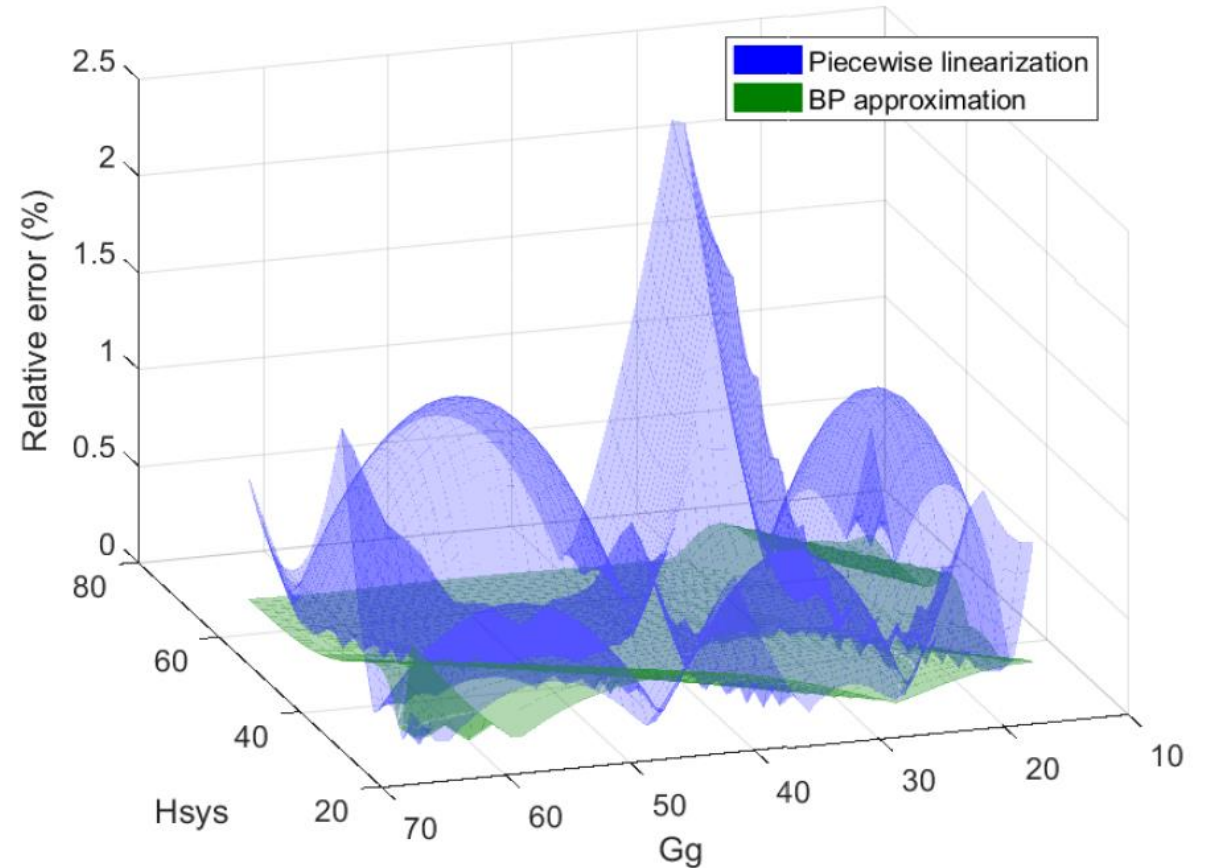


0.004% relative error
good accuracy!

An Example



Compare with the existing piecewise linearization method using 99 evaluation points



The average relative error is **one order of magnitude lower** than that of piecewise linearization

	Piecewise Linearization	BP approximation
Average relative error	0.5031%	0.0653%

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Conclusion

- We **incorporated** the frequency dynamics using **DAEs into** the stochastic **UC** model and validated the effectiveness in deciding UC and PFR reserves for frequency security
- We adopted **BP splines** to obtain a **linear** approximation of the DAEs and demonstrated the high accuracy in depicting frequency dynamics
- The method can consider **various control processes**, such as the dead band^[1]
- The method can be tractably applied to **other types of dynamics**, such as natural gas dynamics^[2], temperature dynamics, etc.

[1] Bo Zhou, Ruiwei Jiang, Siqian Shen, “Frequency-Secured Unit Commitment: Tight Approximation using Bernstein Polynomials,” IEEE Transactions on Power Systems, 2nd review. (arXiv: 2212.12088)

[2] Bo Zhou, et al, “Function-space optimization to coordinate multi-energy storage across the integrated electricity and natural gas system,” International Journal of Electrical Power & Energy System, 2023.

Thank You for Attention!